6/84
A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 65 For Week Ended June 15, 1984 NO. 24

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/15/84	Last Week Ending: 06/08/84	Last Year Week Ending: 06/17/83	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,634	12,608	12,537	26	97
Operable capacity	16,270	16,270	16,854	0	-584
Percent operated	77.7	77.5	74.4		
Motor Gasoline					
Total motor gasoline production	6,900	6,796	6,505	104	395
Finished leaded motor gasoline production	2,825	2,680	2,952	145	-127
Finished unleaded motor gasoline production	4,075	4,116	3,553	-41	522
Total motor gasoline stocks	254,010	256,210	225,288	-2,200	28,722
Finished leaded motor gasoline stocks	99,125	100,820	94,206	-1,695	4,919
Finished unleaded motor gasoline stocks	112,487	112,358	92,904	129	19,583
Distillate Fuel Oil					
Distillate fuel oil production	2,854	2,889	2,469	-35	385
Distillate fuel oil stocks	106,587	104,416	113,913	2,171	-7,326
Residual Fuel Oil					
Residual fuel oil production	805	843	852	-38	-47
Residual fuel oil stocks	47,489	47,417	46,752	72	737
Imports					
Crude oil imports	3,283	3,296	2,985	-13	29
Product imports	1,674	2,427	1,099	-753	57
Crude Oil Stocks					
Crude oil stocks	355,720	359,579	348,561	-3,859	7,15

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorde telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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STATISTICS DEPARTMENT
VOL. 65 For Week Ended June 15, 1984 NO. 24

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,302	1,256	1,293	1,229	105.2
Appal. No. 1	94	92	93	177	52.5
DISTRICT 1 TOTAL	1,396	1,348	1,386	1,406	98.6
Appal. No. 2	65	59	59	66	89.4
Ind., Ill., Ky.	2,064	1,967	2,003	2,356	85.0
Minn., Wis., Daks.	307	296	306	296	103.4
Okla., Kans., Mo.	726	655	657	777	84.6
DISTRICT 2 TOTAL	3,162	2,977	3,025	3,495	86.6
Inland Texas	537	529	537	585	91.8
Texas Gulf Coast	3,247*	2,698*	2,760*	3,907	70.6*
La. Gulf Coast	2,184	1,935	1,941	2,890	67.2
N. La. and Ark.	183	168	175	286	61.2
New Mexico	78	65	66	105	62.9
DISTRICT 3 TOTAL	6,229*	5,395*	5,479*	7,773	70.5*
DISTRICT 4 TOTAL	436	433	434	536	81.0
DISTRICT 5 TOTAL	2,434	2,289	2,310	3,060	75.5
TOTAL U.S.	13,657	12,442	12,634	16,270	77.7
TOTAL U.S.					
Weeks Ended:					
JUN. 8, 1984	13,424*	12,406*	12,608*	16,270	77.5*
JUN. 17, 1983	13,136	12,188	12,537	16,854	74.4
DISTRICTS 1-4					
Weeks Ended:					
JUN. 15, 1984	11,223	10,153	10,324	13,210	78.2
JUN. 8, 1984	10,989*	10,068*	10,234*	13,210	77.5*
JUN. 17, 1983	10,753	9,905	10,213	13,771	74.2

* See revisions on page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 15, 1984

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	632	193	439	35	68	288	96
Appal. No. 1	27	10	17	1	--	29	4
DISTRICT 1 TOTAL	659	203	456	36	68	317	100
Appal. No. 2	33	15	18	3	--	16	1
Ind., Ill., Ky.	1,207	493	714	12	111	400	42
Minn., Wis., Daks.	155	62	93	4	7	88	12
Okla., Kans., Mo.	398	205	193	11	36	223	12
DISTRICT 2 TOTAL	1,793	775	1,018	30	154	727	67
Inland Texas	337	173	164	10	30	146	32
Texas Gulf Coast	1,577*	569*	1,008	8	191	670	219*
La. Gulf Coast	1,064	505	559	13	238	435	69
N. La. and Ark.	57	22	35	1	--	52	7
New Mexico	41	24	17	11	5	17	--
DISTRICT 3 TOTAL	3,076*	1,293*	1,783	43	464	1,320	327*
DISTRICT 4 TOTAL	231	129	102	14	31	114	11
DISTRICT 5 TOTAL	1,141	425	716	73	249	376	300
TOTAL U.S.	6,900	2,825	4,075	196	966	2,854	805
TOTAL U.S. Weeks Ended:							
JUN. 8, 1984	6,796*	2,680*	4,116	187	876	2,889	843*
JUN. 17, 1983	6,505	2,952	3,553	235	848	2,469	852
DISTRICTS 1-4 Weeks Ended:							
JUN. 15, 1984	5,759	2,400	3,359	123	717	2,478	505
JUN. 8, 1984	5,703*	2,262*	3,441	150	631	2,450	515*
JUN. 17, 1983	5,460	2,484	2,976	179	628	2,082	566

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.
NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended June 15, 1984

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,786	2,471	3,314	1	55	710	4,802	1,427	--
Central Atlantic	36,632	14,049	17,567	5,016	485	4,788	20,889	17,628*	16,288
Lower Atlantic	28,426	12,627	15,550	249	364	4,166	12,382	4,555	438
DISTRICT 1 TOTAL	70,844	29,147	36,431	5,266	904	9,664	38,073	23,610*	16,726
DISTRICT 2 TOTAL	65,212	29,221	29,113	6,878	1,468	6,984	28,740	3,866	17,584
DISTRICT 3 TOTAL	77,708	25,690	32,691	19,327	2,004	11,618	24,820*	11,049*	50,280*
DISTRICT 4 TOTAL	8,656	4,188	2,176	2,292	362	965	3,461	441	2,659
DISTRICT 5 TOTAL	31,590	10,879	12,076	8,635	1,863	5,691	11,493	8,523	27,041
TOTAL U.S.	254,010	99,125	112,487	42,398	6,601	34,922	106,587	47,489	114,290
TOTAL U.S.									
Weeks Ended:									
JUN. 8, 1984	256,210	100,820	112,358	43,032	6,446	35,789	104,416*	47,417*	120,377*
JUN. 17, 1983	225,288	94,206	92,904	38,178	7,576	36,120	113,913	46,752	109,427
DISTRICTS 1-4									
Weeks Ended:									
JUN. 15, 1984	222,420	88,246	100,411	33,763	4,738	29,231	95,094	38,966	87,249
JUN. 8, 1984	224,409	89,286	100,909	34,214	4,585	29,862	92,518*	39,053*	92,036*
JUN. 17, 1983	199,554	85,989	82,325	31,240	5,927	29,558	103,208	38,871	84,136

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No 4 fuel oil

NA-Not Available

* See revisions on page 7.

WEEKLY STATISTICAL BULLETIN
Week Ended June 15, 1984

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Latest Dept. of Energy Jan. 1984	Crude Oil Imports[1] Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 15, 1984	5,893.8	5,930.0	3,038	313	274,548
JUN. 8, 1984	5,893.8	--	2,889	316	276,601*
JUN. 1, 1984	5,903.8	--	3,241	389	275,387
MAY 25, 1984	5,903.8	--	3,765	414	272,442
DISTRICT 5 TOTAL					
JUN. 15, 1984	2,788.4	2,866.0	245	--	81,172 ‡
JUN. 8, 1984	2,788.4	--	407	35	82,978
JUN. 1, 1984	2,874.6	--	413	28	85,466
MAY 25, 1984	2,874.6	--	163	28	81,933
‡INCLUDES 24,921 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JUN. 15, 1984	8,682.2	8,796.0	3,283	313	355,720 ‡
JUN. 8, 1984	8,682.2	--	3,296	351	359,579*
JUN. 1, 1984	8,778.4	--	3,654	417	360,853
MAY 25, 1984	8,778.4	--	3,928	442	354,375
JUN. 17, 1983	8,667.0 /a	--	2,985	262	348,561

/a - DOE actual for June 1983.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JUN. 15, 1984	14,064	79,792	166,584	14,108	274,548	81,172 ‡	355,720 ‡
JUN. 8, 1984	14,066	79,048	169,653*	13,834	276,601*	82,978	359,579*
JUN. 17, 1983	17,169	79,058	155,684	14,516	266,427	82,134	348,561

[1]See definitional notes, Page 6.

* See revisions on page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	--	--	--	--	--	--	55	2	--	--	57
Central Atlantic	71	48	23	31	--	--	317*	23	25	47	514*
Lower Atlantic	--	--	--	--	--	212	191	--	--	--	403
DISTRICT 1 TOTAL											
JUN. 15, 1984	71	48	23	31	--	212	563	25	25	47	974
JUN. 8, 1984	339	198	141	36	66	348	627*	2	137	88	1,643*
JUN. 1, 1984	402	268	134	--	25	254	500	22	--	106	1,309
MAY 25, 1984	299	135	164	34	10	165	387	86	82	147	1,210
DISTRICTS 2-4 TOTAL											
JUN. 15, 1984	5	5	--	--	--	77	59	146	122	169	578
JUN. 8, 1984	25	15	10	--	--	50	55	169	205	173	677
JUN. 1, 1984	23	14	9	--	--	65	91	233	34	75	521
MAY 25, 1984	55	33	22	--	--	33	57	203	76	57	481
DISTRICT 5 TOTAL											
JUN. 15, 1984	14	7	7	--	3	3	13	12	25	52	122
JUN. 8, 1984	17	5	12	--	--	3	12	17	10	48	107
JUN. 1, 1984	21	10	11	--	--	3	16	22	27	28	117
MAY 25, 1984	30	13	17	--	--	2	16	38	5	28	119
TOTAL U.S.	90	60	30	31	3	292	635	183	172	268	1,674
TOTAL U.S. Weeks Ended:											
JUN. 8, 1984	381	218	163	36	66	401	694*	188	352	309	2,427*
JUN. 1, 1984	446	292	154	--	25	322	607	277	61	209	1,947
MAY 25, 1984	384	181	203	34	10	200	460	327	163	232	1,810
JUN. 17, 1983	171	103	68	--	12	64	478	166	128	80	1,099

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Includes Grade No. 4 fuel oil.

[3]See definitional notes, Page 6.

* See revisions on page 7.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

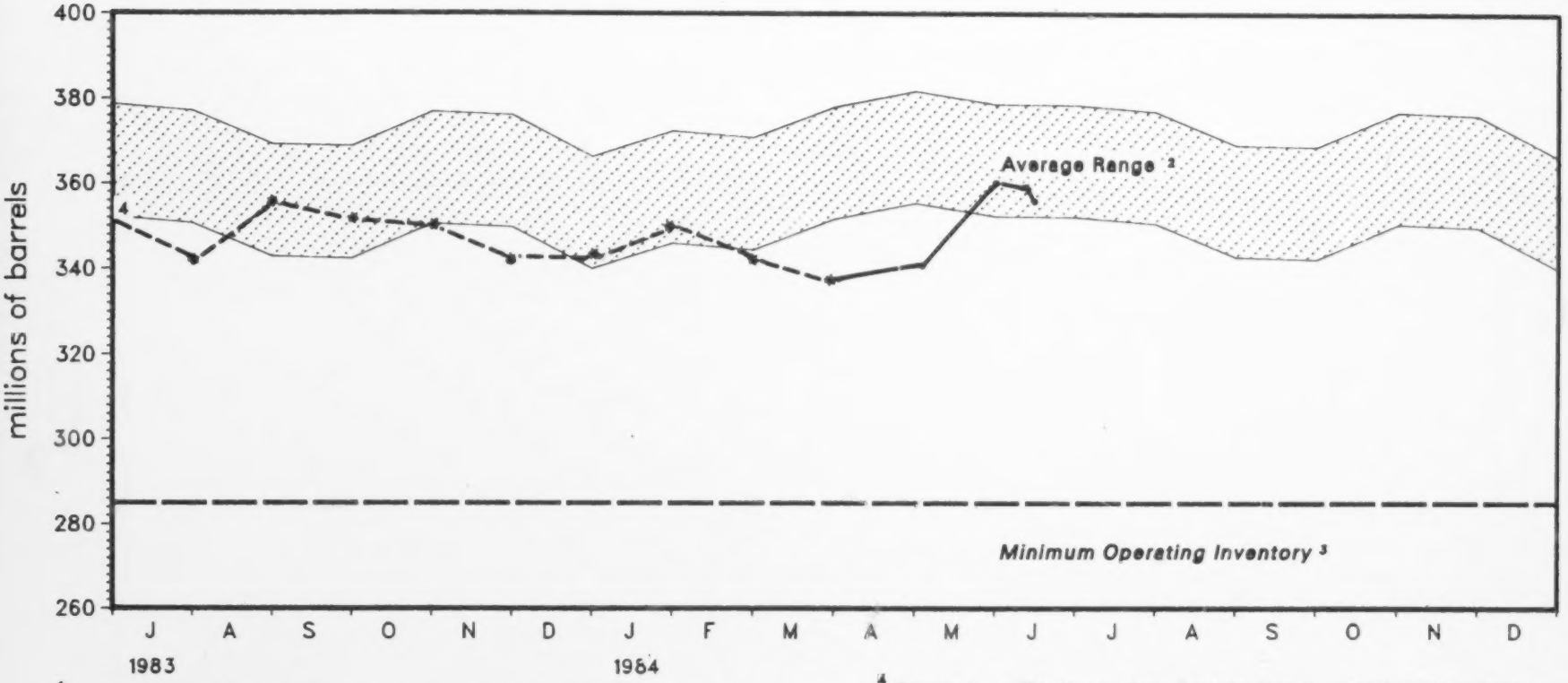
REVISIONS

06/08/84	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,023
			DISTRICT 3 TOTAL	6,034
			TOTAL U.S.	13,424
			DISTRICTS 1-4	10,989
		CRUDE OIL RUNS	TEXAS GULF COAST	2,667
			DISTRICT 3 TOTAL	5,376
			TOTAL U.S.	12,406
			DISTRICTS 1-4	10,068
		INPUT TO CRUDE OIL	TEXAS GULF COAST	2,727
			DISTRICT 3 TOTAL	5,452
			TOTAL U.S.	12,608
			DISTRICTS 1-4	10,234
		% OPERABLE	TEXAS GULF COAST	69.8
			DISTRICT 3 TOTAL	70.1
			TOTAL U.S.	77.5
			DISTRICTS 1-4	77.5
	PAGE 2	TOTAL MGAS	TEXAS GULF COAST	1,540
			DISTRICT 3 TOTAL	2,991
			TOTAL U.S.	6,796
			DISTRICTS 1-4	5,703
		LEADED MGAS	TEXAS GULF COAST	565
			DISTRICT 3 TOTAL	1,152
			TOTAL U.S.	2,680
			DISTRICTS 1-4	2,262
		RESIDUAL FUEL	TEXAS GULF COAST	188
			DISTRICT 3 TOTAL	331
			TOTAL U.S.	843
			DISTRICTS 1-4	515
	PAGE 3	DISTILLATE FUEL	DISTRICT 3 TOTAL	25,797
			TOTAL U.S.	104,416
			DISTRICTS 1-4	92,518
		RESIDUAL FUEL	CENTRAL ATLANTIC	17,781
			DISTRICT 1 TOTAL	23,694
			DISTRICT 3 TOTAL	11,041
			TOTAL U.S.	47,417
			DISTRICTS 1-4	39,053
		UNFINISHED OILS	DISTRICT 3 TOTAL	54,770
			TOTAL U.S.	120,377
			DISTRICTS 1-4	92,036
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	276,601
			TOTAL U.S.	359,579
	PAGE 4 B	TOTAL	PAD DISTRICT 3	169,653
			TOTAL PAD DISTRICTS 1-4	276,601

		TOTAL U.S.	359,579
PAGE 5	RESIDUAL FUEL	CENTRAL ATLANTIC	247
		DISTRICT 1 TOTAL	627
		TOTAL U.S.	694
	TOTAL	CENTRAL ATLANTIC	951
		DISTRICT 1 TOTAL	1,643
		TOTAL U.S.	2,427

Week Ended June 15, 1984

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

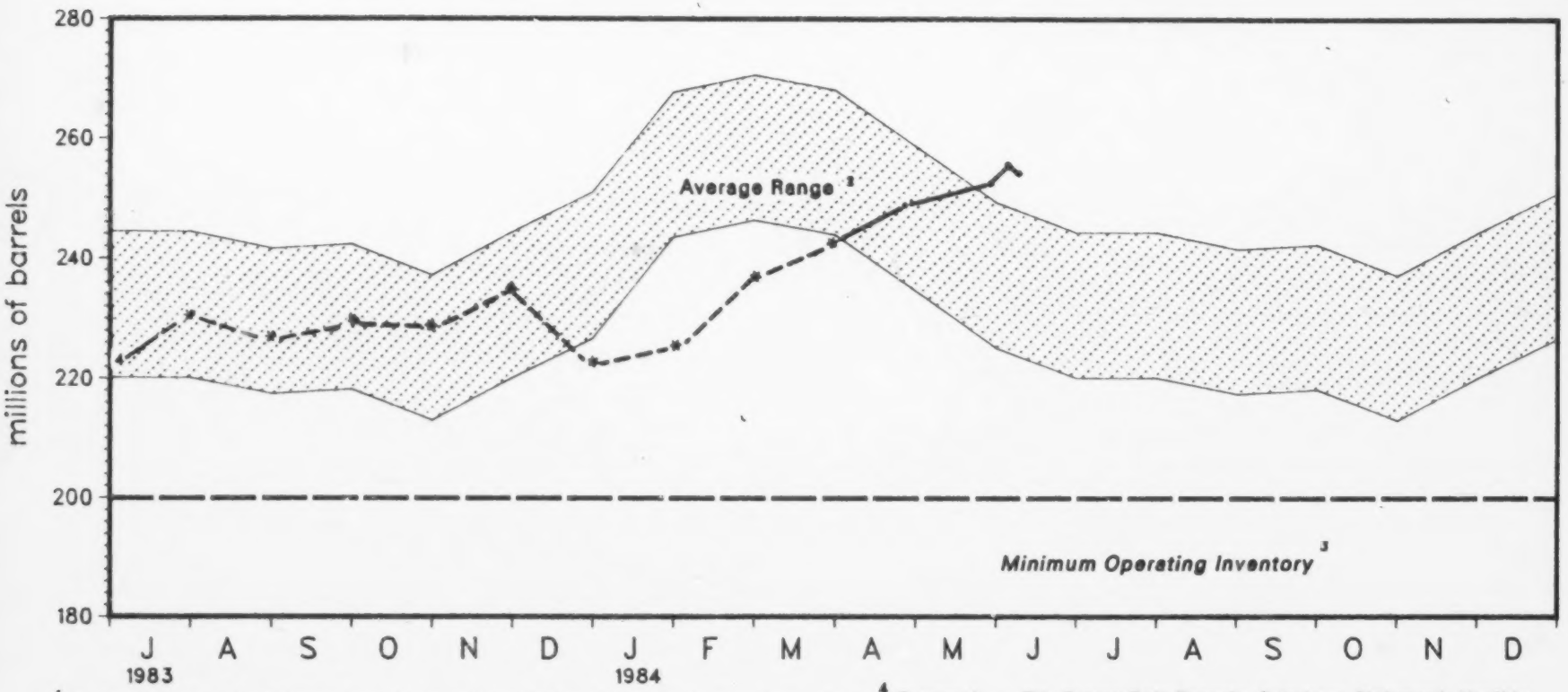
[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: • -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Motor Gasoline Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

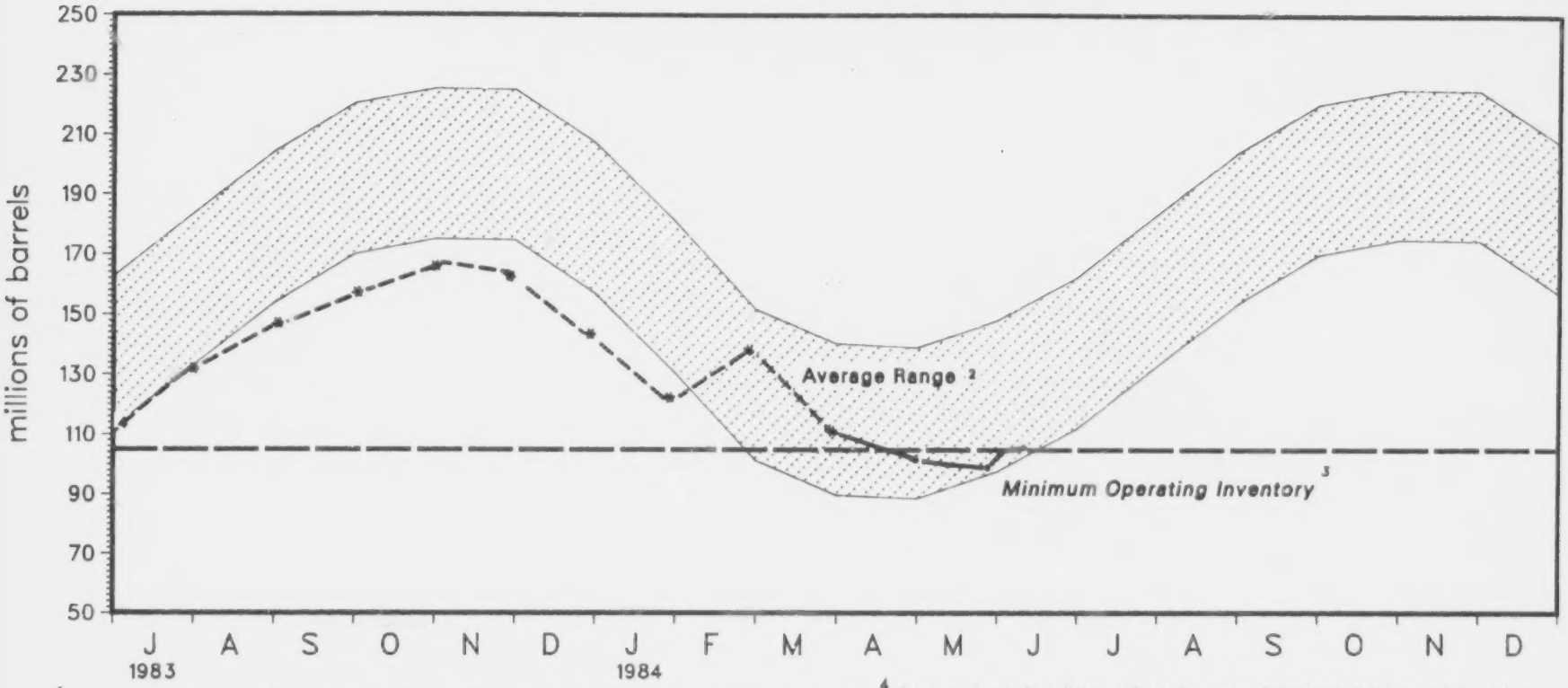
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: • -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended June 15, 1984

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: • -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

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A2575-1

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 65 For Week Ended June 22, 1984 NO. 25

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/22/84	Last Week Ending: 06/15/84	Last Year Week Ending: 06/24/83	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,552	12,634	12,416	-82	136
Operable capacity	16,270	16,270	16,854	0	-584
Percent operated	77.1	77.7	73.7		
Motor Gasoline					
Total motor gasoline production	6,816	6,900	6,765	-84	51
Finished leaded motor gasoline production	2,739	2,825	3,106	-86	-367
Finished unleaded motor gasoline production	4,077	4,075	3,659	2	418
Total motor gasoline stocks	254,364	254,660	221,942	-296	32,422
Finished leaded motor gasoline stocks	98,859	99,342	93,433	-483	5,426
Finished unleaded motor gasoline stocks	112,612	112,920	89,612	-308	23,000
Distillate Fuel Oil					
Distillate fuel oil production	2,929	2,854	2,563	75	366
Distillate fuel oil stocks	110,509	106,524	113,684	3,985	-3,175
Residual Fuel Oil					
Residual fuel oil production	854	805	878	49	-24
Residual fuel oil stocks	47,711	47,489	45,728	222	1,983
Imports					
Crude oil imports	3,543	3,283	3,376	260	167
Product imports	2,115	1,674	2,164	441	-49
Crude Oil Stocks					
Crude oil stocks	352,752	355,404	352,129	-2,652	623

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 65 For Week Ended June 22, 1984 NO. 25

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,184	1,123	1,159	1,229	94.3
Appal. No. 1	93	90	91	177	51.4
DISTRICT 1 TOTAL	1,277	1,213	1,250	1,406	88.9
Appal. No. 2	63	61	61	66	92.4
Ind., Ill., Ky.	2,099	1,967	1,994	2,356	84.6
Minn., Wis., Daks.	307	297	304	296	102.7
Okla., Kans., Mo.	742	685	688	777	88.5
DISTRICT 2 TOTAL	3,211	3,010	3,047	3,495	87.2
Inland Texas	537	574	581	585	99.3
Texas Gulf Coast	3,080	2,716	2,781	3,907	71.2
La. Gulf Coast	2,147	1,910	1,921	2,890	66.5
N. La. and Ark.	179	169	169	286	59.1
New Mexico	78	66	66	105	62.9
DISTRICT 3 TOTAL	6,021	5,435	5,518	7,773	71.0
DISTRICT 4 TOTAL	448	442	448	536	83.6
DISTRICT 5 TOTAL	2,333	2,247	2,289	3,060	74.8
TOTAL U.S.	13,290	12,347	12,552	16,270	77.1
TOTAL U.S. Weeks Ended:					
JUN. 15, 1984	13,657	12,442	12,634	16,270	77.7
JUN. 24, 1983	12,839	11,922	12,416	16,854	73.7
DISTRICTS 1-4 Weeks Ended:					
JUN. 22, 1984	10,957	10,100	10,263	13,210	77.7
JUN. 15, 1984	11,223	10,153	10,324	13,210	78.2
JUN. 24, 1983	10,537	9,818	10,126	13,771	73.5

API WEEKLY STATISTICAL BULLETIN
Week Ended June 22, 1984

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	511	148	363	33	18	266	112
Appal. No. 1	20	7	13	1	--	29	3
DISTRICT 1 TOTAL	531	155	376	34	18	295	115
Appal. No. 2	38	16	22	9	1	16	2
Ind., Ill., Ky.	1,277	508	769	20	90	469	42
Minn., Wis., Daks.	170	71	99	3	16	69	8
Okla., Kans., Mo.	399	241	158	18	24	230	13
DISTRICT 2 TOTAL	1,884	836	1,048	50	131	784	65
Inland Texas	350	162	188	12	36	152	27
Texas Gulf Coast	1,543	506	1,037	53	165	686	225
La. Gulf Coast	1,082	461	621	21	203	433	89
N. La. and Ark.	57	22	35	4	--	51	8
New Mexico	40	22	18	11	5	22	--
DISTRICT 3 TOTAL	3,072	1,173	1,899	101	409	1,344	349
DISTRICT 4 TOTAL	216	127	89	15	17	126	11
DISTRICT 5 TOTAL	1,113	448	665	33	303	380	314
TOTAL U.S.	6,816	2,739	4,077	233	878	2,929	854
TOTAL U.S. Weeks Ended:							
JUN. 15, 1984	6,900	2,825	4,075	196	966	2,854	805
JUN. 24, 1983	6,765	3,106	3,659	261	866	2,563	878
DISTRICTS 1-4 Weeks Ended:							
JUN. 22, 1984	5,703	2,291	3,412	200	575	2,549	540
JUN. 15, 1984	5,759	2,400	3,359	123	717	2,478	505
JUN. 24, 1983	5,718	2,669	3,049	205	621	2,186	572

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.
[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended June 22, 1984

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,729	2,448	3,280	1	83	722	5,055	1,224	--
Central Atlantic	35,946	13,699	17,259	4,988	402	4,298	21,150	18,933	15,849
Lower Atlantic	29,554	12,682	16,627	245	347	3,858	11,783	4,747	466
DISTRICT 1 TOTAL	71,229	28,829	37,166	5,234	832	8,878	37,988	24,904	16,315
DISTRICT 2 TOTAL	68,808*	30,979*	30,721*	7,108	1,462	8,260*	31,742*	3,746	16,567
DISTRICT 3 TOTAL	73,485*	23,936	30,350*	19,199	2,179	10,996	25,414	9,959	49,172
DISTRICT 4 TOTAL	8,500	3,887	2,026	2,587	377	924	3,311	459	2,609
DISTRICT 5 TOTAL	32,342	11,228	12,349	8,765	1,821	6,119	12,054	8,643	25,497
TOTAL U.S.	254,364	98,859	112,612	42,893	6,671	35,177	110,509	47,711	110,160
TOTAL U.S.									
Weeks Ended:									
JUN. 15, 1984	254,660*	99,342*	112,920*	42,398	6,601	35,927*	106,524*	47,489	114,290
JUN. 24, 1983	221,942	93,433	89,612	38,897	7,943	36,537	113,684	45,728	109,119
DISTRICTS 1-4									
Weeks Ended:									
JUN. 22, 1984	222,022	87,631	100,263	34,128	4,850	29,058	98,455	39,068	84,663
JUN. 15, 1984	223,070*	88,463*	100,844*	33,763	4,738	30,236*	95,031*	38,966	87,249
JUN. 24, 1983	196,293	84,737	79,661	31,895	6,062	30,207	102,951	38,272	83,570

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

NA-Not Available

*See revisions on page 7.

WEEKLY STATISTICAL BULLETIN
Week Ended June 22, 1984

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Feb. 1984	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 22, 1984	5,893.8	6,021.0	3,333	303	273,752
JUN. 15, 1984	5,893.8	--	3,038	313	274,232*
JUN. 8, 1984	5,893.8	--	2,889	316	276,601
JUN. 1, 1984	5,903.8	--	3,241	389	275,387
DISTRICT 5 TOTAL					
JUN. 22, 1984	2,788.4	2,866.0	210	22	79,000 ‡
JUN. 15, 1984	2,788.4	--	245	--	81,172
JUN. 8, 1984	2,788.4	--	407	35	82,978
JUN. 1, 1984	2,874.6	--	413	28	85,466
TOTAL U.S.					
JUN. 22, 1984	8,682.2	8,887.0	3,543	325	352,752 ‡
JUN. 15, 1984	8,682.2	--	3,283	313	355,404*
JUN. 8, 1984	8,682.2	--	3,296	351	359,579
JUN. 1, 1984	8,778.4	--	3,654	417	360,853
JUN. 24, 1983	8,667.0/A	--	3,376	306	352,129

‡INCLUDES 22,603 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

/A - DOE actual for June 1983.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 22, 1984	15,098	78,922	165,962	13,770	273,752	79,000 ‡	352,752 ‡
JUN. 15, 1984	14,064	79,792	166,268*	14,108	274,232*	81,172	355,404*
JUN. 24, 1983	16,165	79,228	155,720	14,406	265,519	86,610	352,129

[1]See definitional notes, Page 6

*See revisions on page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 22, 1984

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	25	--	25	--	--	--	16	--	--	--	41
Central Atlantic	170	61	109	--	40	291	689	19	93	51	1,353
Lower Atlantic	43	21	22	--	--	36	113	--	--	--	192
DISTRICT 1 TOTAL											
JUN. 22, 1984	238	82	156	--	40	327	818	19	93	51	1,586
JUN. 15, 1984	71	48	23	31	--	212	563	25	25	47	974
JUN. 8, 1984	339	198	141	36	66	348	627	2	137	88	1,643
JUN. 1, 1984	402	268	134	--	25	254	500	22	--	106	1,309
DISTRICTS 2-4 TOTAL											
JUN. 22, 1984	10	8	2	--	--	46	73	96	148	75	448
JUN. 15, 1984	5	5	--	--	--	77	59	146	122	169	578
JUN. 8, 1984	25	15	10	--	--	50	55	169	205	173	677
JUN. 1, 1984	23	14	9	--	--	65	91	233	34	75	521
DISTRICT 5 TOTAL											
JUN. 22, 1984	9	3	6	--	3	13	20	6	6	24	81
JUN. 15, 1984	14	7	7	--	3	3	13	12	25	52	122
JUN. 8, 1984	17	5	12	--	--	3	12	17	10	48	107
JUN. 1, 1984	21	10	11	--	--	3	16	22	27	28	117
TOTAL U.S.	257	93	164	--	43	386	911	121	247	150	2,115
TOTAL U.S. Weeks Ended:											
JUN. 15, 1984	90	60	30	31	3	292	635	183	172	268	1,674
JUN. 8, 1984	381	218	163	36	66	401	694	188	352	309	2,427
JUN. 1, 1984	446	292	154	--	25	322	607	277	61	209	1,947
JUN. 24, 1983	332	108	224	--	55	290	722	117	417	231	2,164

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Includes Grade No. 4 fuel oil.

[3]See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

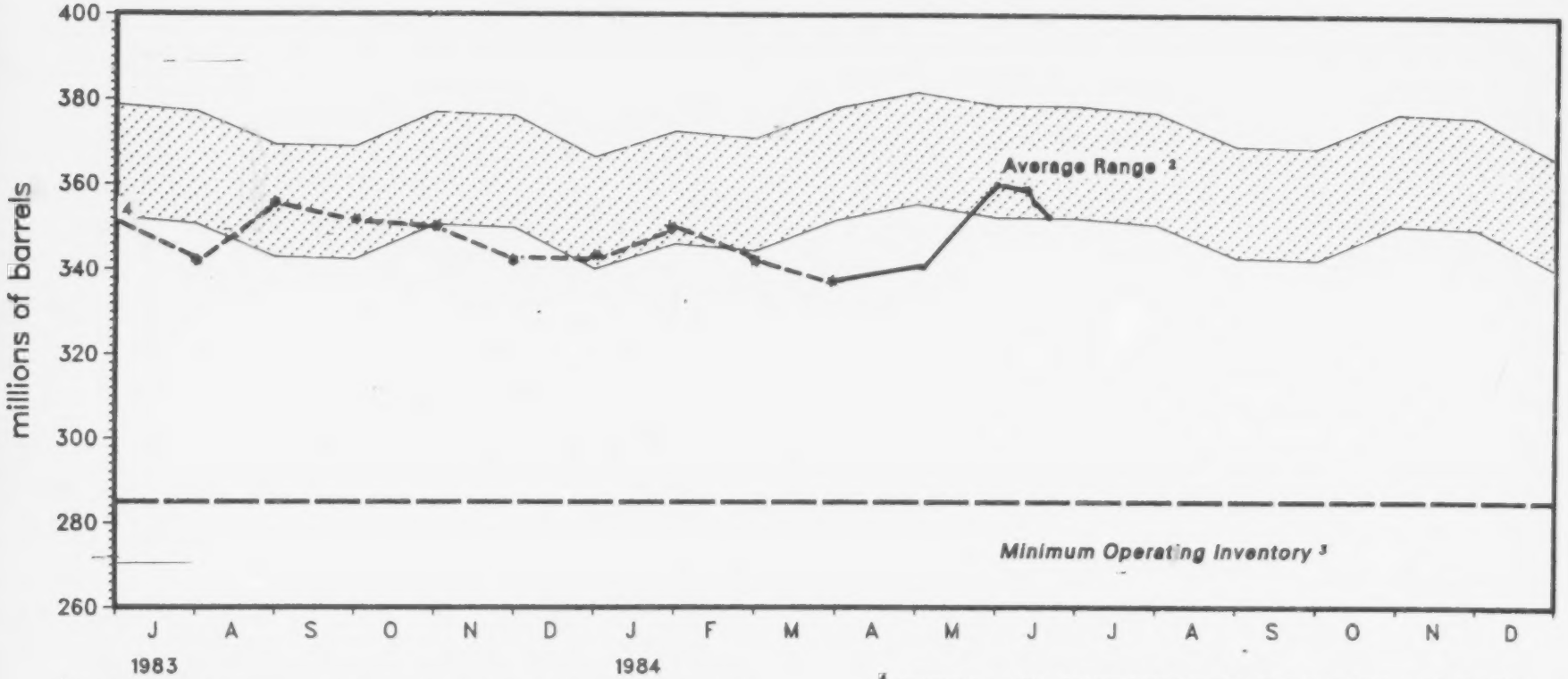
Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

Week Ended June 22, 1984

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

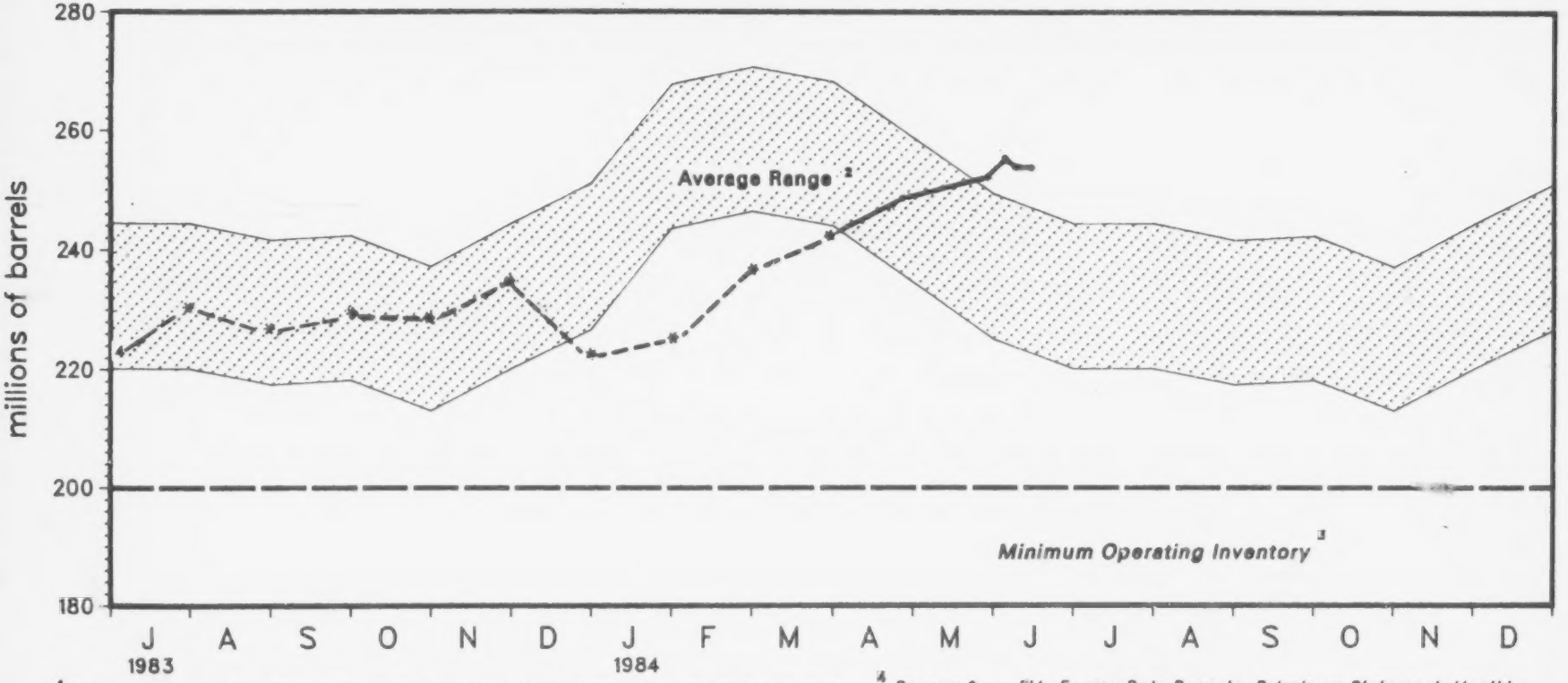
[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: • -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Motor Gasoline Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

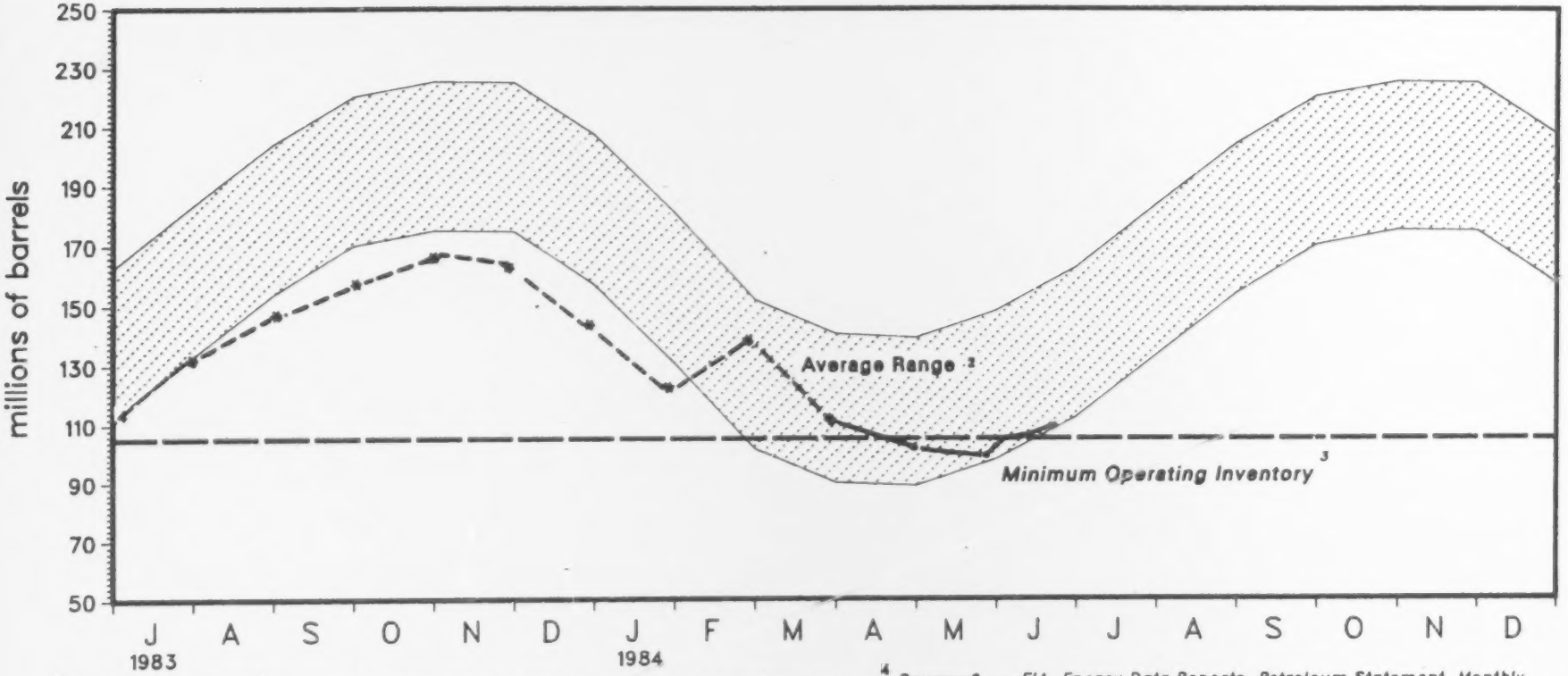
[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: * – – EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: • -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*